



Fuel and Power Purchase Cost Adjustment (FPPCA) charges to be collected in July-2023:

PREAMBLE:

- 1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
- 2) As per Clause No. 4.5 (New) of the Regulations, the distribution licensee may decide, FPPCA or part thereof, to be carried forward to the subsequent month in order to avoid any tariff shock to consumers. But the carry forward of FPPCA shall not exceed a maximum duration of two months and such carry forward shall only be applicable, if the total FPPCA for a billing month, including any carry forward of FPPCA of the previous month, exceeds twenty percent of variable component of approved fuel and power purchased cost.
- 3) The Hon'ble KERC vide Order dtd. 02.06.2023 has extended the time for implementation of FPPCA of 100 paise/unit relating to third quarter of FY 2022-23 (billing quarter April-2023 to June-2023) which is approved to be recovered at 50 paise/unit in the energy bills to be issued during the billing period from 01.07.2023 to 31.12.2023.
- 4) Part of the FPPCA for the month of Mar-23 and Apr-23 (Rs. 1.39/unit and Rs. 0.89/unit respectively, totaling to Rs. 2.28/unit) had been carried forward to July-23 in FPPCA Order No. HESCOM/DF/CA/DCA/AO(RA)/23-24/CYS-982 dtd. 31.05.2023.
- 5) Variation in Fuel and Power Purchase Cost for the month of May-23 has been arrived with Fuel and Power Purchase Cost (both fixed and variable cost) approved in HESCOM Tariff Order 2023 and applying the formula as notified by KERC in its (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023.

Hence the following Order.

ORDER

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023, having recognized the variations in the Fuel and Power Purchase Cost for the month of May-2023 and considering the FPPCA carried forward of June-23(billing month) and also FPPCA relating to third billing quarter of FY 2022-23 as per KERC Order dtd.02.06.2023, approval is hereby accorded to collect FPPCA of **191 paise** per unit of sale to be collected in all the energy bills to be issued to all category of consumers from **01.07.2023 to 31.07.2023** as tabulated below:

FPPCA for the MONTH	FPPCA Billing MONTH	FPPCA to be levied in Rs/unit	FPPCA Levied Rs/unit		FPPCA Carried forward of JUNE-23 Rs/unit	FPPCA to be levied Rs/unit	FPPCA Carried forward to AUG-23 Rs/unit
			May-23	Jun-23		Jul-23	
Mar-23	May-23	2.78	0.01	1.38	1.39	1.39	0
Apr-23	Jun-23	0.90		0.01	0.89	0.01	0.88
May-23	Jul-23	0.08				0.01	0.07
TOTAL		3.76	0.01	1.39	2.28	1.41	0.95
As per KERC Order dtd.02.06.2023							
FPPCA for the Quarter Oct-22 to Dec-22	FPPCA Billing period Jul-23 to Dec-23	0.50				0.50	0.50
GRAND TOTAL		4.26	0.01	1.39	2.28	1.91	1.45


 Controller
 HESCOM, Hubballi

Copy to:

- 1) The Secretary, Karnataka Electricity Regulatory Commission, No. 16, C-1", Millers Bed Area, Vasant Nagar, Bengaluru-560 052.
- 2) The Chief Engineer (Ele), O & M Zone, HESCOM, Hubballi/Belagavi
- 3) The Superintending Engineer (Ele), O & M Circle, Hubballi, Sirsi, Haveri, Bagalkot, Belagavi, Vijayapur, Chikkodi.
- 4) The Superintending Engineer (Ele), IT & MT, HESCOM, with a request to host in the HESCOM website and also necessary updation in system.
- 5) All Executive Engineer(Ele), O & M Divisions, HESCOM.
- 6) The Deputy Controller of Accounts (GST), Corporate Office. HESCOM.
- 7) The Accounts Officer (PTC), Corporate Office, HESCOM
- 8) PS to MD/DT/DF/FA(I/A) HESCOM, Hubli to bring to the kind information of MD/DT/DF/FA(IA).

HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Annexe to KERC (Fuel and power purchase Cost Adjustment) Regulation 2022 & KERC (Fuel and power purchase Cost Adjustment)(First Amendment) Regulation 2023

Fuel & power Purchase Cost Adjustment for the month of	May-23
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FORMAT-3

Energy at Generation Point, IF Point and energy sales

Sl No	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral etc., (in MU)	Net Energy Purchases to the account of HESCOM (3-4) (in MU)	Energy at interface Point (in MU)	Actual energy sales as per DCB (in MU)	Distribution Losses %
1	2	3	4	5	6	7	8
1	May-23	1363.24	0	1363.24	1647.05	1317.92	19.98

Note: Energy sales is provisional

FORMAT-4

Statement of Energy and Distribution Losses

Sl No	Actual Energy Purchased at Generation Bus in MU as per Format -1	Sale of Energy through Energy Exchanges / Agencies / Agencies in MU	Net Energy Purchased in MU	Approved Transmission Losses in %	Energy Purchased at Interface Points in MU	Approved Distribution Losses in %	Projected Retail Sales in MU
1	2	3	4	5	6	7	8
1	1363.24	0	1363.24	2.764%	1325.56	12.50%	1159.87

Computation of FPPCA

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

$$FPPCA = \frac{((CSG+CCGS+CIPP+Z)-S)}{Q} * 1000$$

Where

CSG Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :

CCGS Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost

CIPP Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.

Q Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies .

Z Adjustment Factor for any over / under recovery.

S Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month. .

COMPUTATION OF SALES (in MU) = Q

Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Sales in MU (Q)
May-23	1363.24	37.68	165.70	1159.87

Rs. in Crs

CSG	4.52
CCGS	19.13
CIPP	11.59
Z	-26.25
S	0
TOTAL	8.99

$$FPPCA = \frac{((CSG+CCGS+CIPP+Z)-S)}{Q} * 1000$$

FPPCA	8	Paisa/unit
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For M P D & ASSOCIATES
Chartered Accountants
F.R No 012670S

CA Manoj Prakash Desai
Proprietor
M. No 222909




 Controller
 HESCOM, Hubballi
 Nodal Officer

UDIN :- 23222909B9XDRF6934

HUBLI ELECTRICITY SUPPLY COMPANY LTD.
Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First
Amendment) Regulations, 2023


FORMAT-2

Computation of Adjustment Factor(Z) for May-23

Sl No	Particulars	Amount in Crs.
a	FPPCA determined by the distribution licensee for the billing month of	—
b	FPPCA actually collected by the distribution licensee in the relevant billing month (as per DCB)	—
c	Increase / Decrease in FPPCA to be adjusted in the billing month of _____ (b-a)	—
d	Any Fuel and power purchase cost variations noticed after FPPCA is determined for the billing month April 2023	-26.25
e	Adjustment Factor (Z) =c+d	-26.25

For M P D & ASSOCIATES
Chartered Accountants
F.R.No. 0126705

CA Manoj Prakash Desai
Proprietor
M. No 222909


Controller
HESCOM, Hubballi.
Nodal Officer

FORMAT-1

Name of the Company: Hubli Electricity Supply Company Limited

Fuel & Power Purchase Cost Adjustment Charges for May-2023

Annexure to KERC (Fuel and Annexure to KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022. Power Purchase Cost Adjustment) Regulations, 2022.

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		May-2023						
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Actual Power Purchase Cost						
				Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 * 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-[3+(4*6)] (Rs.in Cr.)	
1	2	3	4	5	6	7	8	9	10	
A. State Generating Stations										
1	RAICHUR THERMAL POWER STATION_RTPS 1-7 (7x210)	4.34	4.53	4.26	34.12	4.65	15.86	20.11	0.32	
2	RAICHUR THERMAL POWER STATION_RTPS 8 (1x250)	1.14	4.53	0.79	5.05	4.57	2.31	3.10	-0.32	
3	BELLARY THERMAL POWER STATIONS_BTPTS-1 (1x500)	1.76	4.61	1.56	12.57	4.95	6.22	7.77	0.23	
4	BELLARY THERMAL POWER STATIONS_BTPTS-2 (1x500)	2.12	4.84	1.80	12.52	4.64	5.80	7.61	-0.57	
5	BELLARY THERMAL POWER STATIONS_BTPTS-3 (1x700)	3.72	4.07	4.31	21.26	4.41	9.37	13.68	1.31	
6	YTPS Unit- 1	12.00	4.19	7.57	35.09	4.52	15.87	23.44	-3.26	
	Total State Generating Stations	25.07		20.29	120.60		55.42	75.72	-2.30	
B. Central Generating Stations										
1	N.T.P.C.-RSTP-I&II (3X200MW+3X500MW)	3.68	4.28	3.87	50.76	3.38	17.15	21.02	-4.38	
2	N.T.P.C.-RSTP-III (1X500MW)	1.12	3.90	1.15	15.87	3.39	5.37	6.53	-0.78	
3	NTPC-Talcher (4X500MW)	3.23	1.85	3.82	54.45	1.90	10.35	14.18	0.88	
4	Simhadri Unit -1 &2 (2X500MW)	3.23	3.85	3.36	15.46	6.39	9.88	13.24	4.06	
5	NTPC Tamilnadu Energy Company Ltd (NTECL) Vallur TPS Stage 1 &2 &3 (3X500MW)	3.24	3.29	2.63	14.43	3.38	4.88	7.50	-0.48	
6	Neyveli Lignite Corporation_NLC TPS-II STAGE 1 (3X210MW)	1.13	2.75	0.78	9.41	3.28	3.09	3.86	0.15	
7	Neyveli Lignite Corporation_NLC TPS-II STAGE 2 (4X210MW)	1.57	2.75	0.41	4.86	3.40	1.65	2.06	-0.85	
8	Neyveli Lignite Corporation_NLC TPS I EXP (2X210MW)	1.21	2.45	1.14	11.32	2.96	3.35	4.49	0.51	
9	Neyveli Lignite Corporation_NLC TPS2 EXP (2X250MW)	2.90	2.63	1.67	7.88	1.95	1.54	3.20	-1.77	
10	NLC TAMILNADU POWER LIMITED (NTPL) (TUTICORIN) (2X500MW)	3.70	4.45	3.12	18.99	3.86	7.33	10.45	-1.71	
11	MAFS (2X220MW)	-	2.59	-	2.26	2.63	0.59	0.59	0.01	
12	Katpa Unit 1&2, 3&4 (4X220MW)	-	3.49	-	35.16	3.49	12.27	12.27	0.00	
13	NPCIL-Kudankulam Atomic Power Generating Station (KKNPP U1 & U2 (2X1000MW)	-	4.16	-	46.33	3.58	16.57	16.57	-2.70	
14	DVC-Unit-1 &2 Meja TPS (2x500MW)	3.50	3.15	3.53	25.48	3.53	9.01	12.54	1.01	
15	DVC-Unit-1 &2 Koderma (2x500MW)	5.05	3.56	5.05	31.58	3.12	9.87	14.91	-1.37	
16	Kudgi	10.60	5.34	10.24	61.14	5.93	36.24	46.49	3.24	
17	NNTPS	1.58	2.70	1.53	8.47	2.73	2.32	3.85	-0.02	
	Total Central Generating Stations	45.73		42.29	413.88		151.46	193.76	-4.22	
C. IPPS										
1	UDL POWER CORPORATION LIMITED_ULPL (2x600)	7.28	10.80	-	-	-	0.01	0.01	-7.27	
	Total IPPS	7.28					0.01	0.01	-7.27	
D. Other Purchases										
KPCL HYDEL STATIONS										
1	SHARAVATHI VALLEY PROJECT_SVP (10x103.5+2x27.5)	-	0.60	-	105.27	0.68	7.18	7.18	0.87	
2	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE_MGHE (4x21.6+4x13.2)	-	0.72	-	19.37	0.55	1.07	1.07	-0.33	
3	GERUSOPPA_GPH (SHARAVATHI TAIL RACE STR) (4x60)	-	1.79	-	15.32	2.26	3.47	3.47	0.72	
4	KALI VALLEY PROJECT_KVP (2x50+6x150)	-	0.84	-	159.42	0.71	11.39	11.39	-2.00	
5	VARAHI VALLEY PROJECT_VVP (4x115+2x4.5)	-	1.76	-	20.07	2.72	5.47	5.47	1.93	
6	ALMATHI DAM POWER HOUSE_ADPH (1x15+5x35)	-	2.31	-	0.31	33.38	1.05	1.05	0.97	
7	BHADRA HYDRO ELECTRIC POWER HOUSE_BHEP ((1x2+2x12)+(1x7.2+1x6))	-	4.90	-	1.17	5.96	0.70	0.70	0.12	
8	KADRA POWER HOUSE_KPH (3x50)	-	2.29	-	13.15	2.35	3.08	3.08	0.07	

Deputy Controller of Accounts,
GST/PT Cell, HESCOM

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		May-2023					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Actual Power Purchase Cost					
				Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 * 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
3	4	5	6	7	8	9	10		
9	KODASALLI DAM POWER HOUSE_KDPH (3x40)	-	1.61	-	14.80	1.66	2.46	2.46	0.08
10	GHATAPRABHA DAM POWER HOUSE_GDPH (2x16)	-	2.50	-	1.67	2.56	0.43	0.43	0.01
11	SHIVASAMUDRAM (4x4+6x3) & SHIMSHAPURA (2x8.6) HYDRO STATIONS.	-	1.34	-	5.79	1.63	0.95	0.95	0.17
12	MUNIRABAD POWER HOUSE (2x9+1x10)	-	0.97	-	-	-	0.01	0.01	0.01
	TOTAL KPCL HYDRO	-	-	-	356.34	-	37.25	37.25	2.64
	OTHER HYDRO								
1	PRIYADARSHINI JURALA HYDRO ELECTRIC STATION (6x39)	-	3.78	-	-	-	-	-	-
2	TUNGABHADRA DAM POWER HOUSE_TBPH (4x9+4x9)	-	0.47	-	-	-	-	-	-
	TOTAL OTHER HYDRO	-	-	-	-	-	-	-	-
	RENEWABLE SOURCES OF ENERGY SOURCES								
1	WIND-IPPS	-	3.93	-	277.55	3.97	110.11	110.11	1.04
2	MINI HYDEL-IPPS	-	3.37	-	-	-	-	-	-
3	CO-GEN	-	6.47	-	16.37	8.88	14.54	14.54	3.95
4	Wind MOA	-	3.63	-	-	-	-	-	-
	SOLAR	-	-	-	-	-	-	-	-
5	Solar Existing/ SRTPV	-	3.90	-	149.78	4.97	74.39	74.39	15.98
6	Bundled power (NVVN)	-	10.53	0.25	1.67	10.81	1.81	2.06	0.30
7	Bundled power (NSM)	-	6.11	-	20.19	5.80	11.72	11.72	-0.62
8	KPCL ltual Solar	-	14.37	-	0.11	6.00	0.07	0.07	-0.09
	TOTAL NCE	-	-	0.25	465.67	-	212.64	212.89	20.56
1	NTPC Bundled Power Coal Old (NVVN)	-	5.92	0.93	6.75	3.92	2.65	3.58	-0.42
2	NTPC Bundled Power Coal (NSM)	-	-	-	-	-	0.44	0.44	0.44
3	UI	-	-	-	-	-	5.99	5.99	5.99
4	IEX Purchase	-	-	-	-	-	-	-	-
	TOTAL Others	-	-	0.93	6.75	-	9.08	10.00	6.01
E.	Transmission Charges (Rs. In Cr.)								
a	KPTCL Transmission Charges	88.85	-	-	-	-	93.56	93.56	4.71
b	PGCIL Transmission Charges	21.34	-	-	-	-	39.09	39.09	17.75
	Total Transmission Charges (Rs. In Cr.)	110.20	-	-	-	-	132.66	132.66	22.46
F.	Other Costs (Rs.in Cr.)								
1	SLDC and UI Charges	0.45	-	-	-	-	-	-	-0.45
2	POSOCO CHARGES & PCKL Rev	0.07	-	-	-	-	-	-	-0.07
	Total Other Costs (Rs.in Cr.)	0.51	-	-	-	-	-	-	-0.51
G.	Less: Energy Sales (in IEX / Bilateral, etc.) (*3)	-	-	-	-	-	-	-	-
	Sale of Energy	-	4.86	-	-	-	-	-	-
	Total	188.78	-	63.77	1,363.24	-	598.51	662.28	37.36
1	Energy balancing	-	4.63	-	-	-	-	-	-
H.	Grand Total:	188.78	-	63.77	1,363.24	-	598.51	662.28	37.36
1	Additional Cost allowable as per Annexure-1							2.01	2.01
2	Cost dis-allowable as per Annexure-1							-4.12	-4.12
1	Grand Total:	188.78	-	63.77	1,363.24	-	598.51	660.17	35.24

Asst. Accounts Officer
PTC, HESCOM, Hubballi

Accounts Officer
PTC, HESCOM, Hubballi

Deputy Controller of Accounts (GST)
PTC, HESCOM, Hubballi

For MPD & ASSOCIATES
Chartered Accountants
F.R No 0126705
M. No. 222909
FRN:0126705
HUBLI
580024
CA Manoj Prakash Desai
Proprietor
M. No 222909

FORMAT-1

Name of the Company: Hubli Electricity Supply Company Limited

Fuel & Power Purchase Cost Adjustment Charges for Apr-2023 (Revised in July-2023 filing)

Annexure to KERC (Fuel and Annexure to KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022.Power Purchase Cost Adjustment) Regulations, 2022.

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		April-2023						
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Actual Power Purchase cost						
				Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)	
1	2	3	4	5	6	7	8	9	10	
A. State Generating Stations										
1	RAICHUR THERMAL POWER STATION_RTIPS 1-7 (7x210)	4.34	4.53	4.60	35.77	4.37	15.65	20.24	-0.30	
2	RAICHUR THERMAL POWER STATION_RTIPS 8 (1x250)	1.14	4.53	0.76	4.86	4.39	2.14	2.89	-0.45	
3	BELLARY THERMAL POWER STATIONS_BTIPS-1 (1x500)	1.76	4.61	1.52	11.96	4.75	5.68	7.20	-0.07	
4	BELLARY THERMAL POWER STATIONS_BTIPS-2 (1x500)	2.12	4.84	1.75	12.59	4.46	5.62	7.37	-0.85	
5	BELLARY THERMAL POWER STATIONS_BTIPS-3 (1x700)	3.72	4.07	3.96	19.13	4.38	8.38	12.34	0.84	
6	YTPS Unit-1	12.00	4.19	5.87	26.51	18.48	48.99	54.86	31.76	
Total State Generating Stations		25.07		18.45	110.82		86.45	104.90	30.93	
B. Central Generating Stations										
1	N.T.P.C.-RSTP-I&II (3X200MW+3X500MW)	3.68	4.28	4.09	58.92	3.33	19.65	23.74	-5.16	
2	N.T.P.C.-RSTP-III (1X500MW)	1.12	3.90	1.25	16.53	2.97	4.90	6.16	-1.41	
3	NTPC-Talcher (4X500MW)	3.23	1.85	3.83	53.13	4.38	23.25	27.08	14.02	
4	Simhadri Unit-1 &2 (2X500MW)	3.23	3.85	3.68	28.52	4.82	13.73	17.41	3.21	
5	NTPC Tamilnadu Energy Company Ltd (NTECL), Vallur TPS Stage I &2 &3 (3X500MW)	3.24	3.29	3.40	21.06	3.25	6.85	10.25	0.08	
6	Neyveli Lignite Corporation_NLC TPS-II STAGE I (3X210MW)	1.13	2.75	5.83	9.68	3.10	3.00	8.83	5.04	
7	Neyveli Lignite Corporation_NLC TPS-II STAGE 2 (4X210MW)	1.57	2.75	7.25	12.20	3.11	3.80	11.05	6.12	
8	Neyveli Lignite Corporation_NLC TPS I EXP (2X210MW)	1.21	2.45	1.28	14.55	2.79	4.06	5.34	0.56	
9	Neyveli Lignite Corporation_NLC TPS2 EXP (2X250MW)	2.90	2.63	1.28	11.19	2.91	3.25	4.53	-1.31	
10	NLC TAMILNADU POWER LIMITED (NTPL) (TUTICORIN) (2X500MW)	3.70	4.45	3.94	29.38	3.17	9.32	13.27	-3.51	
11	MAPS (2X220MW)	-	2.59	-	2.21	2.59	0.57	0.57	0.00	
12	Karga Unit 1&2, 3&4 (4X220MW)	-	3.49	-	38.64	3.51	13.55	13.55	0.06	
13	NPCL-Kudankulam Atomic Power Generating Station (KKNPP U1 & U2 (2X1000MW)	-	4.16	-	46.33	4.43	20.54	20.54	1.26	
14	DVC-Unit-1 &2 Meqa TPS (2x300MW)	3.50	3.15	3.28	24.31	3.58	8.69	11.98	0.82	
15	DVC-Unit-1 &2 Koderma (2x300MW)	5.05	3.56	4.74	31.93	2.87	9.17	13.91	-2.50	
16	Kudry	10.60	5.34	10.42	67.86	3.14	21.28	31.70	-15.14	
17	NNTPS	1.58	2.70	1.50	9.95	2.52	2.51	4.01	-0.26	
Total Central Generating Stations		45.73		55.76	476.40		168.14	223.90	1.89	
C. IPPs										
1	UDUPI POWER CORPORATION LIMITED_UPCL (2x600)	7.28	10.80	7.28	26.22	7.29	19.12	26.39	-9.20	
Total IPPs		7.28		7.28	26.22		19.12	26.39	-9.20	
D. Other Purchases										
KPCL HYDEL STATIONS										
1	SHARAVATHI VALLEY PROJECT_SVP (10x103.5+2x27.5)	-	0.60	-	144.87	0.60	8.63	8.63	-0.06	
2	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE_MGHE (4x21.6+4x13.2)	-	0.72	-	19.83	0.66	1.30	1.30	-0.13	
3	GERUSOPPA_GPH (SHARAVATHI TAIL RACE_STR) (4x60)	-	1.79	-	19.47	1.85	3.61	3.61	0.12	
4	KALI VALLEY PROJECT_KVP (2x50+6x150)	-	0.84	-	157.03	0.78	12.29	12.29	-0.90	
5	VARAHI VALLEY PROJECT_VVP (4x115+2x4.5)	-	1.76	-	36.04	2.01	7.23	7.23	0.89	
6	ALMATTI DAM POWER HOUSE_ADPH (1x15+3x55)	-	2.31	-	0.17	60.34	1.01	1.01	0.97	
7	BHADRA HYDRO ELECTRIC POWER HOUSE_BHEP ((1x2+2x12)+(1x7.2+1x6))	-	4.90	-	1.73	5.74	0.99	0.99	0.14	
8	KADRA POWER HOUSE_KPH (3x30)	-	2.29	-	9.34	2.53	2.36	2.36	0.22	

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Deputy Controller of Accounts
GST/ PT Cell, HESCOM

**KARNATAKA POWER CORPORATION LIMITED**

No. 82, Shakthi Bhavan, RC Road, Bengaluru - 560001

EB:3

Bill for Power Supplied to ESCOMs for the Month of MAY-2023Annexure-I
Bill No: 01052023
Date: 07.06.2023

Sl. No	Project (Hydro Projects)	Energy Transmitted (Kwh)	Capacity / Fixed Charges (Rs)	Primary Energy Charges/Variable Charges(Rs)	Secondary Energy Charges / Incentive (Rs)	Royalty Charges (Rs)	Total (Rs)
1	Sharavathy Valley Project (SVP)	34,76,13,200	95,95,439	15,46,62,221	33,56,520	6,95,22,640	23,71,36,820
2	Kali Valley Project (KVP)	35,42,58,000	1,27,60,809	16,39,67,478	56,19,722	7,08,51,600	25,31,99,609
3	Varahi Valley Project (VVP)	4,45,96,000	69,27,167	8,61,66,476	-14,03,900	89,19,200	10,06,08,943
4	Varahi Unit 3 & 4	4,45,96,000	1,09,31,732	99,26,960			2,08,58,692
5	MGHE, Jogfalls	4,30,53,700	14,95,388	1,34,51,068	2,13,675	86,10,740	2,37,70,871
6	Gerusoppa PH	3,40,53,000	2,02,83,149	5,03,35,227	-4,24,800	68,10,600	7,70,04,176
7	Kodasalli DPH	3,28,93,250	80,78,011	3,99,55,937	68,501	65,78,650	5,46,81,099
8	Kadra Power House	2,92,14,129	1,31,84,988	4,94,89,963		58,42,826	6,85,17,777
9	Almatti DPH	6,96,000	2,16,41,900	8,93,708		6,96,000	2,32,31,608
10	Ghataprabha	37,17,000	4,87,845	82,92,845		7,43,400	95,24,090
11	Bhadra Power House	25,95,411	17,90,778	1,31,63,908		5,19,082	1,54,73,768
12	Munirabad		2,82,204				2,82,204
13	Shivasamudram	1,28,65,773	29,02,811	1,55,32,098		25,73,155	2,10,08,064
	Sub Total:	90,55,55,463	11,03,62,221	60,58,37,889	74,29,718	18,16,67,893	90,52,97,721
Sl. No	Project (Thermal Projects)						
1	RTPS UNIT 1 TO 7	56,85,91,400	70,92,96,581	2,64,26,89,161			3,35,19,85,742
	Sub Total:	56,85,91,400	70,92,96,581	2,64,26,89,161			3,35,19,85,742
	Grand Total:	1,47,41,46,863	81,96,58,802	3,24,85,27,050	74,29,718	18,16,67,893	4,25,72,83,463


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


General Manager(F&A)/KPCL



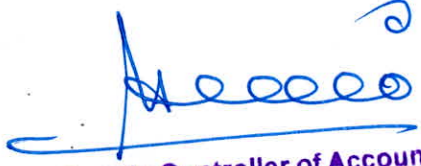
EB:7

KARNATAKA POWER CORPORATION LIMITED

Fixed Charges Of RTPS Unit-1 TO 7-(7-X 210MW) for the Month of MAY-2023

Annexure - 3A

Sl No	Month	No. Of Days	Cum Days	Gross Generation (MU)	Deemed Generation (MU)	Total Generation (MU)	TG (MU)	FCAFn	AFCAn Rs. Crs	AFCPn Rs.	AFCPn-1 Rupees	FCPn Rupees
1	2	3	4	5	6	7=(5+6)	8	9=(7/8)	10	11=(10*9)	12	13=(11-12)
1	APR-2023	30	30	669.988	28.54	698.528	762.048	.916646	83.56	76,59,35,559		76,59,35,559
2	MAY-2023	31	61	639.786	29.511	1367.825	1549.4976	.882754	167.12	1,47,52,32,140	76,59,35,559	70,92,96,581


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


General Manager (F&A)/KPCL



KARNATAKA POWER CORPORATION LIMITED
ENERGY BILL OF RTPS UNITS 1 TO 7 FOR THE MONTH OF MAY-2023

Annexure-3B

ENERGY CHARGES CALCULATION DETAILS	
Energy Payment = RPFcn + RSFCn	
$RPFcn = (THR \times NME_n \times X) - (SOC \times NME_n \times CVSF_n) \times CVPF_n$	
$RSFCn = (SOC \times NME_n) \times CSF_n$ 1000000	
PARTICULARS	
THR = Tariff Heat Rate (Kcal/Kwh)	2758.24173797399
NME _n = Net Metered Energy for Billing period n (Kwh)	56,85,91,400
SOC = Secondary Fuel Oil Consumption shall be 0.5 ml/kwh	2.5
CVSF _n = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.159
CVPF _n = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3110
CPF _n = Cost of Primary Fuel for the billing period n (Rs/kg)	5.13552
CSF _n = Cost of Secondary Fuel for the billing period n (Rs/kl)	54022.81
RPF _n = Recoverable primary fuel Cost for the billing period n (Rupees)	2,56,58,96,898.00
RSF _n = Recoverable Secondary Fuel Cost for the billing period n (Rupees)	7,67,92,263.00
Energy Charges(Rs)	2,64,26,89,161.00
Energy Charges Rate (Rs/Kwh.)	4.648


General Manager (F&A)/KPCL


Deputy Controller of Accounts
GST/ PT Cell, HESCOM



KARNATAKA POWER CORPORATION LIMITED

EB:14


GSTIN : 29AAACK8032D1ZQ

Capacity Charges Of RTPS Unit-8 250MW for the Month of MAY-2023

Annexure - 5A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 253.6 Crs.					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	51.54	12,60,42,947.00
2	MAY-2023	2	31	52.39	13,23,92,375.00
Total:					25,84,35,322.00
Amount already claimed till April -2023					12,60,42,947.00
Claims for May -2023					13,23,92,375.00


**Deputy Controller of Accounts
GST/ PT Cell, HESCOM**


General Manager (F & A)/KPCL



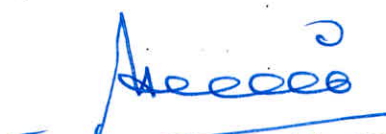
KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of RTPS Unit-8 250MW During The Month of MAY-2023

Annexure - 5B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = ECR = \{(GHR - SFC \times CVSF) \times CPF / CVPF + LC \times LPL\} \times 100 / (100 - AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2517
NME _n = Net Metered Energy for Billing period n (Kwh)	8,41,73,500
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.159
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3118
AUX = Auxillary Consumption (%)	8.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.13552
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0540228
LPL =	0
Energy Charge Rate (Rs/Kwh)	4.572
Energy Charge(Rs.)	38,48,41,242.00


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


General Manager (F & A)/KPCL



EB:11

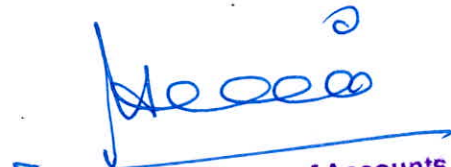
KARNATAKA POWER CORPORATION LIMITED

GSTIN : 29AAACK8032D1ZQ

E-INVOICE FOR FIXED CHARGES OF BTPS UNIT-1 500MW FOR THE MONTH OF MAY-2023

Annexure-4A

SI No	Month	Month(n) in the Tariff Year	TAn in the month	Cumulative TAn	Minimum TAn,80%	Min (TAn,0.80) /0.80	(RFC/12)Xn Rs.Crs	AFCPn Rs.Crs	AFCPn - 1 Rs.Crs	Fixed Charges Rs. Crs
	1	2	3	4	5	6=(5/80%)	7	8=(7*6)	9	10=(8-9)
1	APR-2023	1	68.36	68.36	68.36	.8545	29.61	25.30	0	25.30
2	MAY-2023	2	70.15	69.27	69.27	.865875	59.21	51.27	25.3	25.97
Total:										51.27


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-1 500MW During The Month of MAY-2023

Annexure - 4B

ENERGY CHARGES CALCULATION DETAILS	
ENERGY PAYMENT = (RPFcn + RSFcn)	
RPFcn = ((GHR/(1-AC)-(SOC X CVSF))/CVPF) X CPF	
RSFcn = (SOC / 1000000) X CSF	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2721.0232
NME _n = Net Metered Energy for Billing period n (Kwh)	20,94,46,800
SFC = Secondary Fuel Oil Consumption	2
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.395
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3226
AUX = Auxillary Consumption (%)	7.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.34187
CSF = Cost of Secondary Fuel for the billing period (Rs/kl)	.0545588
RPF = Recoverable primary fuel Cost for the billing period (Rupees)	4.8366
RSF = Recoverable Secondary Fuel Cost for the billing period (Rupees)	.1091
Energy Charge Rate (Rs/Kwh)	4.946
Energy Charge(Rs.)	1,03,58,61,039.00


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED


EB:14

GSTIN : 29AAACK8032D1ZQ

Capacity Charges Of BTPS UNIT-2 500MW for the Month ofMAY-2023

Annexure - 6A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 431.7 Crs.					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	69.97	29,12,82,553.00
2	MAY-2023	2	31	69.91	30,07,33,868.00
Total:					59,20,16,421.00
Amount already claimed till April -2023					29,12,82,553.00
Claims for May -2023					30,07,33,868.00


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-2 500MW During The Month of MAY-2023

Annexure - 6B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = \{(GHR - SFC \times CVSF) \times CPF / CVPF + LC \times LPL\} \times 100 / (100 - AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2609.4653
NME _n = Net Metered Energy for Billing period n (Kwh)	20,86,22,660
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.395
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3226
AUX = Auxillary Consumption (%)	6
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.34187
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0545588
LPL =	0
Energy Charge Rate (Rs/Kwh)	4.636
Energy Charge(Rs.)	96,71,74,652.00


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560001

EB:13

Capacity Charges of BTPS Unit-3 500MW for the Month of MAY-2023

GSTIN : 29AAACK8032D1ZQ

Annexure - 7A

Sl No	Month	AFC	Cum PAF upto nth month	PAF/NAPAF	Capacity Charges upto nth Month	Capacity Charges Recovered.	Capacity Charges	AFC Claimed up to nth Month
1	APR-2023	71,82,16,939.00	78.16	.91952941176471	66,04,21,599.44	.00	66,04,21,599.00	66,04,21,599.00
2	MAY-2023	1,43,64,33,877.00	81.57	.95964705882353	1,37,84,69,545.26	66,04,21,599.00	71,80,47,946.00	1,37,84,69,545.00
Total:							1,37,84,69,545.00	


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


General Manager (F & A)/KPCL




KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-3 700MW During The Month of MAY-2023

Annexure - 7B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = \{(GHR - SFC \times CVSF) \times CPF / CVPF + SFC \times LPSF + LC \times LPL\} \times 100 / (100 - AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2510.5538
NME _n = Net Metered Energy for Billing period n (Kwh)	35,43,90,300
SFC = Secondary Fuel Oil Consumption	.5
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.395
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3226
AUX = Auxillary Consumption (%)	-5.25
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.34187
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0545588
LPL =	0
LC =	
Energy Charge Rate (Rs/Kwh)	4.407
Energy Charge(Rs.)	1,56,17,98,052.00


Deputy Controller of Accounts
GST/ PT Cell, HESCOM



General Manager(F & A)/KPCL


RAICHUR POWER CORPORATION LIMITED
KPCL New Office Building No 3 Palace Road, Bangalore - 560 001.
GST Number: 29AAECR3375C1ZD

REVISED CAPACITY CHARGES BILL OF 800X2 MW YTPS UNIT -1&2 for the year 2023-24 based on Tariff Order dt 17.1.22

Annexure-I

Month	AFC(1)	Cum PAF upto n th month(2)	PAF/NAPAF (3)	Capacity charges upto n th month(4)	Capacity charges recovered upto (nth -1) month (5)	Capacity charges for the n th month (6)	Ceiling on monthly claim
	Annual Fixed Charges (AFC)	Rs.	22891200000				
Apr-23	1907600000	43.6300	0.513294118	979159859	0	979159859	1907600000
May-23	3815200000	49.9300	0.587411765	2241093365	979159859	1261933506	2836040141


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


General Manager (Finance)
Raichur Power Corporation Ltd.
3, KPCL New Office Building
Palace Road, Bangalore-560 001

Raichur Power Corporation Limited

KPCL New Office Building No 3 Palace Road Bengaluru 560001

GST Number: 29AAECR3375C1ZD

Variable charges in respect of Yeramarus TPS for the year 2022-23

Particulars	MONTH		Annexure - II
	May-22		
Formula			
ECR = [(GHR - SEC x CVSF) x LPPF / CVPF+SEC x LPSFi + LC x LPL] x 100 / (100 - AUX)			
AUX		6.25	
CVPF (Kcal/Kg)		3538	
CVSF (Kcal/Kl)		10.352	
GHR (Kcal/Kwh)		2269.00	
LC			
LPSFi (per ml)		0.060	
LPPF (Rs./Kg)		6.581	
SFC (ml/Kwh)		0.50	
ECR			
Energy Charge Rate (Rs./Kwh)		4.523	
Energy transmitted (Kwh)		584800000	
Energy Charge (Rs.)		2645050400	
Grand Total		2645050400	
** GHR, Aux Consumption Billed as per 2019-24 Tariff regulations applicable to YTPS.			
BESCOM	64.43460%	1704327645	
MESCOM	8.56540%	226559147	
CESC	5.00000%	132252520	
HESCOM	6.00000%	158703024	
GESCOM	16.00000%	423208064	
Total	100.00%	2645050400	


 Deputy Controller of Accounts
 GST/ PT Cell, HESCOM



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.05.2023 – 31.05.2023**
Bill No. **603006786**
Date **03.06.2023**
Beneficiary **Hubli Electricity Supply Co Limited.**
Station **Kudgi Thermal Power Stan-1**

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr.	2,795.24650	20,480,771	0	20,480,771
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	2,795.24650	81,923,084	0	81,923,084
03	Incentive (Peak-HD)	Rs./kWh	0.65000	344.675	344,513	162
04	Energy Charges Coal	Rs./kWh	5.29900	323,986,090	0	323,986,090
Totals				426,734,620	344,513	426,390,107
Grand Total				426,390,107		

Rupees (in words) **Forty-Two Crore Sixty-Three Lakh Ninety Thousand One Hundred Seven Only****REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	101.8150	%	SG Coal	61,140,987	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	11.3209000	%
Demand Month	1.00		Cumulative Entitlement	11.5096000	%
PAFN:(Peak- Low)	101.8150	%	Mthly Entitlement(Peak)	4.3962000	%
PAFN:(Off Peak- Low)	101.6980	%	Mthly Entitlement(Off-Peak)	4.3962000	%
PAFN:(Peak- High)	105.0000	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	105.0000	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	530,269	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	5.299	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times (100 / (100 - AUX))$		
Base Values		Month Values			
AUX	6.25	%	CVSF	9,361.00	kCal/Litre
GHR	2,221.24	kCal/kWh	LPPF	7,641.38	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,524.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,439.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	85,841.10	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	5.299	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	61,140,987	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	469,861,021	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,194.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.02	%

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill 01.05.2023 – 31.05.2023
Bill No. 603006787
Date 03.06.2023
Beneficiary Hubli Electricity Supply Co Limited.
Station Ramagundam Super Thermal Power Stn 1

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,057.68970	7,742,641	0	7,742,641
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,057.68970	30,971,975	0	30,971,975
03	Incentive (Peak-HD)	Rs./kWh	0.65000	384,981	380,814	4,167
04	Energy Charges Coal	Rs./kWh	3.41600	173,385,881	0	173,385,881
Totals				212,485,478	380,814	212,104,664

Grand Total 212,104,664

Rupees (in words) Twenty-One Crore Twenty-One Lakh Four Thousand Six Hundred Sixty-Four Only

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	86.2960	%	SG Coal	50,756,991	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	4.3924000	%
Demand Month	1.00		Cumulative Entitlement	4.5153000	%
PAFN:(Peak- Low)	86.2960	%	Mthly Entitlement(Peak)	4.3922000	%
PAFN:(Off Peak- Low)	86.6230	%	Mthly Entitlement(Off-Peak)	4.3924000	%
PAFN:(Peak- High)	93.3860	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	93.7580	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	592,278	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.416	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$	
Base Values			Month Values	
AUX	7.04	%	CVSF	9,616.00 kCal/Litre
GHR	2,401.43	kCal/kWh	LPPF	4,812.85 Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,761.00 kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00 kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,676.00 kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00 %
LPSF	74,899.73	Rs./KL	Effective Tax Rate	17.47 %
			ECR (excluding Biomass)	0 Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	50,756,991	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	43,490,430	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,391.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	7.04	%

[Signature]
Deputy Controller of Accounts
GST/ PT Cell, HESCOM



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.05.2023 – 31.05.2023**
Bill No. **603006788**
Date **03.06.2023**
Beneficiary **Hubli Electricity Supply Co Limited.**
Station **Ramagundam Super Thermal Power Stn 3**

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	299.83200	2,304,159	0	2,304,159
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	299.83200	9,216,636	0	9,216,636
03	Incentive (Peak-LD)	Rs./kWh	0.65000	351,846	0	351,846
04	Incentive (OffPeak-LD)	Rs./kWh	0.50000	476,471	0	476,471
05	Incentive (Peak-HD)	Rs./kWh	0.65000	220,382	218,838	1,544
06	Incentive (OffPeak-HD)	Rs./kWh	0.50000	794,212	783,631	10,581
07	Energy Charges Coal	Rs./kWh	3.36500	53,404,249	0	53,404,249
08	Filing Charges	Rs.	2,200,000.00	104,627	110,717	-6,090
Totals				66,872,582	1,113,186	65,759,396

Grand Total **65,759,396**Rupees (in words) **Six Crore Fifty-Seven Lakh Fifty-Nine Thousand Three Hundred Ninety-Six Only**

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	104.8180	%	SG Coal	15,870,505	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	4.6109000	%
Demand Month	1.00		Cumulative Entitlement	4.7558000	%
PAFN:(Peak- Low)	104.8180	%	Mthly Entitlement(Peak)	4.6109000	%
PAFN:(Off Peak- Low)	104.7250	%	Mthly Entitlement(Off-Peak)	4.6109000	%
PAFN:(Peak- High)	104.7590	%	Inc Energy Peak Low (Cum)	541,301	kWh
PAFN:(Off Peak- High)	104.7040	%	Inc Energy-OffPeak Low (Cum)	952,942	kWh
			Inc Energy-Peak High (Cum)	339,050	kWh
			Inc Energy-OffPeak High (Cum)	1,588,424	kWh

Energy Charge Rate (ECR)

Coal	3.365	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times 100 / (100 - AUX)$
Base Values		Month Values	
AUX	6.25	%	CVSF 9,824.00 kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF 4,812.85 Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received) 3,761.00 kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR 85.00 kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF 3,676.00 kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate 0.00 %
LPSF	64,429.97	Rs./KL	Effective Tax Rate 17.47 %
			ECR (excluding Biomass) 0 Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	15,870,505	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,366.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	5.83	%



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill 01.05.2023 – 31.05.2023
Bill No. 603006785
Date 03.06.2023
Beneficiary Hubli Electricity Supply Co Limited.
Station Simhadri Super Thermal Power Station 2

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,006.03910	6,715,814	0	6,715,814
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,006.03910	26,863,256	0	26,863,256
03	Incentive (Peak-HD)	Rs./kWh	0.65000	274,078	276,274	-2,196
04	Energy Charges Coal	Rs./kWh	4.57800	70,776,104	0	70,776,104
05	Filing Charges	Rs.	4,400,000.00	196,508	193,072	3,436
Totals				104,825,760	469,346	104,356,414

Grand Total 104,356,414

Rupees (in words) Ten Crore Forty-Three Lakh Fifty-Six Thousand Four Hundred Fourteen Only


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	98.1570	%	SG Coal	15,460,049	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	4.0053000	%
Demand Month	1.00		Cumulative Entitlement	4.4661000	%
PAFN:(Peak- Low)	98.1570	%	Mthly Entitlement(Peak)	4.0053000	%
PAFN:(Off Peak- Low)	98.6110	%	Mthly Entitlement(Off-Peak)	4.0053000	%
PAFN:(Peak- High)	103.9550	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	103.7750	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	421,659	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	4.578	Rs/kWh	$\left\{ \frac{((GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF) \right\} \times (100 / (100 - AUX))$		
Base Values		Month Values			
AUX	5.75	%	CVSF	9,266.00	kCal/Litre
GHR	2,359.45	kCal/kWh	LPPF	5,671.07	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,208.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,123.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	77,542.48	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	15,460,049	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	854,308,747	kWh	Cumulative ECR(Normative)	4.694	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	4.707	Rs./kWh
Statio En. Req(Below 85%)	123,847,769	kWh	Cumulative ECR(DC)	4.694	Rs./kWh
LPPF(Cumulative)	5,762.68	Rs./MT	Cumulative ECR(SG)	4.817	Rs./kWh
CVPF(Cumulative)	3,180.20	kCal/KG	AUL(DC)	103.14	%
LPSF(Cumulative)	80,323.88	Rs./KL	AUL(SG)	76.41	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,339.66	kCal/kWh
CVSF(Cumulative)	9,247.50	kCal/Litre	AUX Actual(Cumulative)	6.79	%



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.05.2023 – 31.05.2023**
Bill No. **603006789**
Date **03.06.2023**
Beneficiary **Hubli Electricity Supply Co Limited.**
Station **Talcher STPS 2**

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,144.55440	7,649,820	0	7,649,820
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,144.55440	30,599,280	0	30,599,280
03	Incentive (Peak-LD)	Rs./kWh	0.65000	883,394	0	883,394
04	Incentive (OffPeak-LD)	Rs./kWh	0.50000	2,767,710	0	2,767,710
05	Incentive (Peak-HD)	Rs./kWh	0.65000	816,874	816,810	64
06	Incentive (OffPeak-HD)	Rs./kWh	0.50000	2,822,806	2,822,472	334
07	Energy Charges Coal	Rs./kWh	1.67800	91,372,792	0	91,372,792
08	Filing Charges	Rs.	8,800,000.00	352,951	353,065	-114
Totals				137,265,627	3,992,347	133,273,280

Grand Total 133,273,280

Rupees (in words) Thirteen Crore Thirty-Two Lakh Seventy-Three Thousand Two Hundred Eighty Only

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE : 17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	102.6910	%	SG Coal	54,453,392	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	4.0102000	%
Demand Month	1.00		Cumulative Entitlement	4.0108000	%
PAFN:(Peak- Low)	102.6910	%	Mthly Entitlement(Peak)	4.0102000	%
PAFN:(Off Peak- Low)	102.9790	%	Mthly Entitlement(Off-Peak)	4.0102000	%
PAFN:(Peak- High)	103.5370	%	Inc Energy Peak Low (Cum)	1,359,067	kWh
PAFN:(Off Peak- High)	103.5680	%	Inc Energy-OffPeak Low (Cum)	5,535,420	kWh
			Inc Energy-Peak High (Cum)	1,256,729	kWh
			Inc Energy-OffPeak High (Cum)	5,645,610	kWh

Energy Charge Rate (ECR)

Coal	1.678	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times (100 / (100 - AUX))$		
Base Values		Month Values			
AUX	6.25	%	CVSF	9,902.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	1,996.17	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,194.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,109.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	83,624.11	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	54,453,392	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,379.10	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	5.52	%



CIN: U40105DL2006PTC156884

Energy Bill 01.05.2023 – 31.05.2023

Bill No. 600015749

Tariff Ref. NTECL STATION 1

Date 07.06.2023

REA Ref.

Beneficiary HESCOM The Financial Advisor,

REA Date


Station NTECL STATION 1

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,778.82610	5,203,729	0	5,203,729
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,778.82610	21,054,022	0	21,054,022
03	Incentive (Peak-HD)	Rs./kWh	0.00000	277,301	277,301	0
04	Incentive (OffPeak-HD)	Rs./kWh	0.00000	914,087	914,087	0
05	Energy Charges Coal	Rs./kWh	3.75800	54,218,102	0	54,218,102
06	Filing Charges	Rs.	6,600,000.00	142,154	144,003	-1,849
07	Interest Charges Receivable	Rs. Lakhs	42.94729	4,294,729	0	4,294,729
Totals				86,104,124	1,335,391	84,768,733

Grand Total 84,768,733

Rupees (in words) Eight Crore Forty-Seven Lakh Sixty-Eight Thousand Seven Hundred Thirty-Three Only


 Deputy Controller of Accounts
 GST/ PT Cell, HESCOM

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.0000	%	SG Coal	14,427,382	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	2.1476650	%
Demand Month	1.00		Cumulative Entitlement	2.1538450	%
PAFN:(Peak- Low)	69.4680	%	Mthly Entitlement(Peak)	2.1476650	%
PAFN:(Off Peak- Low)	70.2660	%	Mthly Entitlement(Off-Peak)	2.1476650	%
PAFN:(Peak- High)	102.2430	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	101.4080	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	426,617	kWh
			Inc Energy-OffPeak High (Cum)	1,828,174	kWh

Energy Charge Rate (ECR)

Coal	3.758	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	6.69	%	CVSF	9,353.67	kCal/Litre
GHR	2,358.84	kCal/kWh	LPPF	5,200.41	Rs./MT
SFC	0.50000	mL/kWh	CVPF (As Received)	3,619.86	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,534.86	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate(LDS)	0.00	%
LPSF	86,356.28	Rs./KL	Addl ROE Rate(HDS)	0.00	%
			Effective Tax Rate	0.00	%

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	14,427,382	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	100	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	0.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	0.00	%

The payment for this bill may be made through RTGS/ e-payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD. Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK /NUNGAMBAKKAM

 <p>एनएलसी इंडिया लिमिटेड (भारत सरकार का "नवरत्न" उद्यम) नं.135, परियार ई.वी.आर. हाई रोड, किलपाक, चेन्नई - 600010 सीआईएन : L93090TN1956GOI003507; पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG</p>	<p>NLC India Limited ("NAVRATNA" - Government of India Enterprise) No. 135, Periyar E.V.R. High Road, Kilpauk, Chennai - 600 010 CIN: L93090TN1956GOI003507; PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG</p>
<p>वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in</p>	

BILL OF SUPPLY - MAY - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901100525
Invoice Date : 03.06.2023

Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-II Stage II

To

HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.05.2023 to 31.05.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.205	4860516	15,577,955.00
Capacity Charges	Rupees			4,134,209.00
SRLDC Fees	Rupees			26,459.00
SRLDC Fees Diff	Rupees			-9.80
Difference in REA	Rupees			-355.00
Annual Filing Fee	Rupees			164,498.00
Diff. due to Karnataka Sub Allocation	Rupees			669,723.00
SRLDC FERV FEE FOR THE FY-2022-23	Rupees			448.00
SRLDC PLI FEE FOR THE FY-2020-21 & 2021-2022	Rupees			62,676.00
FERV On Mines	Rupees			4,769.00
Total Invoice Amount (Rounded Off):				20,640,372.20

Accounting Document Number: 2357001058

Amt. in words: Two Crore Six Lakh Forty Thousand Three Hundred Seventy Two Rupees Twenty Paise Only


E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.


M.K. SURESH BABU
 Deputy General Manager / Commercial
NLC INDIA LIMITED
 ("NAVRATNA" Govt. of India Enterprise)
 No. 135, EVR Periyar High Road,
 Chennai - 600 010.

 <p>एनएलसी इंडिया लिमिटेड (भारत सरकार का "नवरत्न" उद्यम) नं.135, परियार ई.वी.आर. हाई रोड, किलपाक, चेन्नई - 600010 सीआईएन : L93090TN1956GOI003507; पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG</p>	<p>NLC India Limited ("NAVRATNA" - Government of India Enterprise) No. 135, Periyar E.V.R. High Road, Kilpauk, Chennai - 600 010 CIN: L93090TN1956GOI003507; PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG</p>
<p>वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in</p>	

BILL OF SUPPLY - MAY - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901000533
Invoice Date : 03.06.2023

Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-II Stage I

To

HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.05.2023 to 31.05.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.205	9410926	30,162,018.00
Capacity Charges	Rupees			7,778,127.00
SRLDC Fees	Rupees			19,642.00
SRLDC Fees Diff	Rupees			-142.00
Difference in REA	Rupees			-19,598.00
Annual Filing Fee	Rupees			125,125.00
Diff. due to Karnataka Sub Allocation	Rupees			516,087.00
SRLDC FERV FEE FOR THE FY-2022-23	Rupees			333.00
SRLDC PLI FEE FOR THE FY-2020-21 & 2021-2022	Rupees			46,684.00
FERV On Mines	Rupees			3,270.00
Total Invoice Amount (Rounded Off):				38,631,546.00

Accounting Document Number: 2357001042

Amt. in words: Three Crore Eighty Six Lakh Thirty One Thousand Five Hundred Forty Six Rupees Only

E & O.E

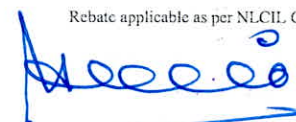
The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.


M.K. SURESH BABU
 Deputy General Manager / Commercial
NLC INDIA LIMITED
 ("NAVRATNA" Govt. of India Enterprise)
 No. 135, EVR Periyar High Road,
 Kilpauk, Chennai - 600 010.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM

 एनएलसी इंडिया लिमिटेड (भारत सरकार का "नवरत्न" उद्यम) नं.135, परियार ई.वी.आर. हाई रोड, किलपाक, चेन्नई - 600010 सीआईएन : L93090TN1956GOI003507; पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG	NLC India Limited ("NAVRATNA" - Government of India Enterprise) No. 135, Periyar E.V.R. High Road, Kilpauk, Chennai - 600 010 CIN: L93090TN1956GOI003507; PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG
वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in	

BILL OF SUPPLY - MAY - 2023 (Provisional)

IRN No. :	Ack No. :	Ack Date :
Invoice No. : 0901200410	Customer Code : 20000007	
Invoice Date : 03.06.2023	Invoice Unit : TPS-IEExp	

To
 HUBLI ELECTRICITY SUPPLY COMPANY LTD
 EUREKHA JUNCTION, II FLOOR,
 P.B ROAD, NAVANAGAR
 HUBLI, Karnataka 580025
 Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.05.2023 to 31.05.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.841	11319686	32,159,227.00
Capacity Charges	Rupees			11,391,976.00
SRLDC Fees	Rupees			16,182.00
SRLDC Fees Diff	Rupees			-12.00
Diff. in EC - APR 2023	Rupees			-183,491.00
Difference in REA	Rupees			-355.00
Annual Filing Fee	Rupees			89,749.00
FERV On Guarantee	Rupees			448,823.00
Diff. due to Karnataka Sub Allocation	Rupees			837,473.00
SRLDC FERV FEE FOR THE FY-2022-23	Rupees			260.00
SRLDC PLI FEE FOR THE FY-2020-21 & 2021-2022	Rupees			36,527.00
FERV On Mines	Rupees			67,806.00
Total Invoice Amount (Rounded Off):				44,864,165.00

Accounting Document Number: 2357001026

Amt. in words: Four Crore Forty Eight Lakh Sixty Four Thousand One Hundred Sixty Five Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 23.12.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.


M.K. SURESH BABU
 Deputy General Manager / Commercial
NLC INDIA LIMITED
 ("NAVRATNA" Govt. of India Enterprise)
 No.135, EVR Periyar High Road,
 Kilpauk, Chennai - 600 010

 एनएलसी इंडिया लिमिटेड (भारत सरकार का "नवरत्न" उद्यम) नं.135, परियार ई.वी.आर. हाई रोड, किलपाक, चेन्नई - 600010 सीआईएन : L93090TN1956GOI003507; पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG	NLC India Limited ("NAVRATNA" - Government of India Enterprise) No. 135, Periyar E.V.R. High Road, Kilpauk, Chennai - 600 010 CIN: L93090TN1956GOI003507; PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG
वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in	

BILL OF SUPPLY - MAY - 2023 (Provisional)

IRN No. :	Ack No. :	Ack Date :
Invoice No. : 0901300324	Customer Code : 20000007	
Invoice Date : 03.06.2023	Invoice Unit : TPS-IIExp	

To
 HUBLI ELECTRICITY SUPPLY COMPANY LTD
 EUREKHA JUNCTION, II FLOOR,
 P.B ROAD, NAVANAGAR
 HUBLI, Karnataka 580025
 Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.05.2023 to 31.05.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.028	7883139	23,870,145.00
Capacity Charges	Rupees			16,651,924.00
SRLDC Fees	Rupees			19,264.00
SRLDC Fees Diff	Rupees			-6.00
Diff. in EC - APR 2023	Rupees			-96,375.00
Annual Filing Fee	Rupees			106,772.00
Diff. due to Karnataka Sub Allocation	Rupees			1,500,796.00
SRLDC FERV FEE FOR THE FY-2022-23	Rupees			309.00
SRLDC PLI FEE FOR THE FY-2020-21 & 2021-2022	Rupees			43,241.00
FERV On Mines	Rupees			1,749.00
Total Invoice Amount (Rounded Off):				42,097,819.00

Accounting Document Number: 2357000994

Amt. in words: Four Crore Twenty Lakh Ninety Seven Thousand Eight Hundred Nineteen Rupees Only

E & O.E


The Capacity and Energy Charges are claimed as per CERC order Dated 03.11.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.


M.K. SURESH BABU
 Deputy General Manager / Commercial
NLC INDIA LIMITED
 ("NAVRATNA" Govt. of India Enterprise)
 No.135, EVR Periyar High Road,
 Kilpauk, Chennai - 600 010


M.K. SURESH BABU
 Deputy General Manager / Commercial
NLC INDIA LIMITED
 ("NAVRATNA" Govt. of India Enterprise)
 No.135, EVR Periyar High Road,
 Kilpauk, Chennai - 600 010

 एनएलसी इंडिया लिमिटेड (भारत सरकार का "नवरत्न" उद्यम) नं.135, परियार ई.वी.आर. हाई रोड, किलपॉक, चेन्नई - 600 010 सीआईएन: L93090TN1956GOI003507; पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG	NLC India Limited ("NAVRATNA" - Government of India Enterprise) No. 135, Periyar E.V.R. High Road, Kilpauk, Chennai - 600 010 CIN: L93090TN1956GOI003507; PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG
वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in	

BILL OF SUPPLY - MAY - 2023 (Provisional)

IRN No. :
 Ack No. :
 Invoice No. : 0901400357
 Invoice Date : 03.06.2023

Ack Date :
 Customer Code : 20000007
 Invoice Unit : NNTPS

To

HUBLI ELECTRICITY SUPPLY COMPANY LTD
 EUREKHA JUNCTION, II FLOOR,
 P.B ROAD, NAVANAGAR
 HUBLI, Karnataka 580025
 Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.05.2023 to 31.05.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.577	8471718	21,831,618.00
Capacity Charges	Rupees			15,321,426.00
SRLDC Fees	Rupees			10,098.00
SRLDC Fees Diff	Rupees			89.00
Diff. in EC - APR 2023	Rupees			183,021.00
Difference in REA	Rupees			-2,900.00
Annual Filing Fee	Rupees			66,287.00
Diff. due to Karnataka Sub Allocation	Rupees			981,142.00
SRLDC FERV FEE FOR THE FY-2022-23	Rupees			179.00
SRLDC PLI FEE FOR THE FY-2020-21 & 2021-2022	Rupees			27,117.00
FERV On Mines	Rupees			66,351.00
Total Invoice Amount (Rounded Off):				38,484,428.00

Accounting Document Number: 2357601010

Amt. in words: Three Crore Eighty Four Lakh Eighty Four Thousand Four Hundred Twenty Eight Rupees Only

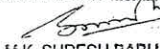
E & O.E



The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.


M.K. SURESH BABU
 Deputy General Manager / Commercial
NLC INDIA LIMITED
 ("NAVRATNA" Govt. of India Enterprise)
 No.135, EVR Penyar High Road,
 Kilpauk, Chennai - 600 010.

 एनएलसी तमिलनाडु इलेक्ट्रिसिटी लिमिटेड NLC TAMILNADU POWER LIMITED (एनएलसी इंडिया लिमिटेड का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी) (A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd) मुख्य कार्यालय/कार्यालय कार्यालय OFFICE OF THE CHIEF EXECUTIVE OFFICER 2-500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2-500 MW TV Thermal Power Project एनएलसी इस्टेट/हाबिसु एस्टेट, तुट्टिकोरन/टुट्टिकोरन: 629004 फैक्स/Fax: 0461-2352480, फोन/Phone : 0461-2352844, सीआईएन: U40102TN2005601058050 ईमेल E-mail: ceo.npl@nlcindia.in, वेब/Website: www.nplpower.com	
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BILL OF SUPPLY - MAY - 2023 (Provisional)

IRN No. :
 Ack No. :
 Invoice No. : 0090071346
 Invoice Date : 03.06.2023

Ack Date :
 Customer Code : 20000007
 Invoice Unit : TPS-NTPL

To

HUBLI ELECTRICITY SUPPLY COMPANY LTD
 EUREKHA JUNCTION, II FLOOR,
 P.B ROAD, NAVANAGAR
 HUBLI, Karnataka 580025
 Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.05.2023 to 31.05.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.446	18994120	65,453,739.00
Capacity Charges	Rupees			31,183,460.00
SRLDC Fees	Rupees			28,248.00
Surcharge	Rupees			244,631.00
SRLDC Fees Diff	Rupees			-587.00
Difference in REA	Rupees			-121,163.00
Annual Filing Fee	Rupees			173,970.00
Diff. due to Karnataka Sub Allocation	Rupees			8,974,311.00
SRLDC FERV FEE FOR THE FY-2022-23	Rupees			504.00
SRLDC PLI FEE FOR THE FY-2020-21 & 2021-2022	Rupees			79,356.00
Trading Gain Sharing	Rupees			-1,293,300.00
Total Invoice Amount (Rounded Off):				104,723,169.00

Accounting Document Number: 2357000280


Amt. in words: Ten Crore Forty Seven Lakh Twenty Three Thousand One Hundred Sixty Nine Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 11-07-2017

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.


Rebate applicable as per NTPC Graded Rebate Scheme.


Deputy Controller of Accounts
GST/ PT Cell, HESCOM


M.K. SURESH BABU
 Deputy General Manager / Commercial
NLC INDIA LIMITED
 ("NAVRATNA" Govt. of India Enterprise)
 No.135, EVR Penyar High Road,
 Kilpauk, Chennai - 600 010.

Computation of Non Rebatale Amount of NVVN-Coal Power

Region	Buyer	Station	Month	% share	Bill Energy	Capacity Charges	Energy Charges+ EC adj on Actual+URS Trade Gain Share	Non rebatable- Ash transportation	Wtd Avg Rate	Total Billed amount	Energy Already claimed	Net Energy claim	Amount already claimed	Net Present claim Amount	Total non rebatale	Non Rebatale already claimed	Net non rebatale	
																		1
~	HESCOM	NV_RSTPS_1	Mar-23	0.19308	2465214	1701800	8469242	341676	5.3679558	13233160	2465261	-47	13290633	-57473	341676	341676	0	
~	HESCOM	NV_RSTPS_3	Mar-23	0.19766	633990	479025	2115308	82951	5.3679558	3403230	633990	0	3417946	-14715	82951	82951	0	
~	HESCOM	NV_KUDGI_1	Mar-23	0.20338	2456243	4918393	12514559	0	5.3679558	13185004	2456267	-24	13242145	-57141	0	0	0	
~	HESCOM	NV_TSTPS_2	Mar-23	0.07269	983519	673989	1591334	83612	5.3679558	5279487	983525	-6	5302347	-22861	83612	83612	0	
~	HESCOM	NV_SMTPS_2	Mar-23	0.19766	1197657	1676634	6220632	259149	5.3679558	6428970	1197758	-101	6457313	-28343	259149	253271	5878	
~	HESCOM	Total	Mar-23	0	7736623	9449841	30911076	767389	5.3679558	41529850	7736801	-178	41710384	-180534	767389	761511	5878	
Grand Total						7736623	9449841	30911076		41529850	7736801	-178	41710384	-180534	767389	761511	5878	


Deputy Controller of Accounts
GST/ PT Cell, HESCOM



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF MAY, 2023 (HIGH DEMAND SEASON)

Bill No.	KTPS_U-1,2/HESCOM/LTOA/052023		
Beneficiary	Hubli Electricity Supply Company Ltd.		
SLDC Document No.	01.06.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 1: 18.07.2013, U # 2: 14.06.2014		
CERC Order Ref :	CERC Order dt. 28.02.17 for KTPS#1&2 for period 2014-19.		
Bill Date	01/06/2023	Station	KTPS_U-1,2
NAPLF	85	NDM	31
NAPAF	85		

A. FIXED CHARGE

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	11757367000	11757367000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	117974.85	590780.93
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	108500.4	553326.05
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	226475.25	1144106.98
8.	No. of days up to the previous month	30	30
9.	No. of days up to the current month	61	61
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	928.18	937.79
11.	Plant Availability Factor achieved up to the end of the current month (in %)	98.48	99.501
12.	Capacity Charge claimed up to the previous months (in Rs.)	195956117	783824467
13.	Capacity Charge claimed in the current month (in Rs.)	195956116	783824466
14.	% entitlement of Beneficiary [20.6011% of 25%]	5.150275	5.150275
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	10092279	40369116

B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of MAY, 2023

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10395.44	CVPF (Kcal/Kg)	4140.42
LPPF (Rs/MT)	4718.69	LPSF (i) (Rs/KI)	56008.82
Auxiliary Energy Consumption (in %) :	5.75		

$ECR = (((GHR - (SFC * CVSF)) * LPPF / CVPF) + (SFC * LPSF (i))) * 100 / (100 - AUX)$

Scheduled Energy (Kwh)	31584164		
ECR* (Rs./Kwh)	2.894	Energy Charge (in Rs.)	91404571

Total Amount (in Rs.) 141865966

IN WORDS :

Fourteen Crore Eighteen Lakh Sixty-Five Thousand Nine Hundred Sixty-Six only.

Rate of Energy Charge @ Rs. 2.894/Kwh is used for the calculation of bill for the Month of MAY, 2023. The revised bill will be raised as and when the Final Rate of energy charge for MAY, 2023 will be available.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

DVC Partner to Nation's Progress



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF MAY, 2023 (LOW DEMAND SEASON)

Bill No.	MTPS_U-7,8/HESCOM/LTOA/052023		
Beneficiary	Hubli Electricity Supply Company Ltd.		
SLDC Document No.	01.06.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 7: 02.08.2011, U # 8: 16.08.2012		
CERC Order Ref :	CERC Order dt. 03.10.16 for MTPS#7&8 for period 2014-19.		
Bill Date	01/06/2023	Station	MTPS_U-7,8
NAPLF	85	NDM	31
NAPAF	85		

A. FIXED CHARGE

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	10277960000	10277960000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	0	0
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	114675.2	573376
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	114675.2	573376
8.	No. of days up to the previous month	0	0
9.	No. of days up to the current month	31	31
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	924.8	924.8
11.	Plant Availability Factor achieved up to the end of the current month (in %)	98.122	98.122
12.	Capacity Charge claimed up to the previous months (in Rs.)	0	0
13.	Capacity Charge claimed in the current month (in Rs.)	171299333	685197333
14.	% entitlement of Beneficiary [20.6011% of 20%]	4.12022	4.12022
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	7057909	28231638

B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of MAY, 2023

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10006.25	CVPF (Kcal/Kg)	3736.73
LPPF (Rs/MT)	4672.74	LPSF(i) (Rs/Kl)	81571.51
Auxiliary Energy Consumption (in %) :	5.75		
ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(i)))*100/(100-AUX)			

Scheduled Energy (Kwh)	25484560		
ECR* (Rs./Kwh)	3.187	Energy Charge (in Rs.)	81219293
C. Ash Evacuation Expenses Payable (in Rs.):			1726482

Total Amount (in Rs.)	118235322
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IN WORDS :

Eleven Crore Eighty-Two Lakh Thirty-Five Thousand Three Hundred Twenty-Two only.

Rate of Energy Charge @ Rs. 3.187/Kwh is used for the calculation of bill for the Month of MAY, 2023. The revised bill will be raised as and when the Final Rate of energy charge for MAY, 2023 will be available.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

DVC Partner to Nation's Progress